

Public

| STC Modification Proposal Form | | | | | | | | | | | | | | | | |
|---|---|--|---|---------------------------------------|---|---|---|--|---|--|---|--|---|--|---|------------------------------|
| CM0106: Interface Substation Compliance Assessment <p>Overview: Previously in the planning code Transmission Owners (TOs) and Distribution Network Operators (DNOs) agreed on Access Groups and Access Periods. DNOs at week 24 would share schedules which would allow TOs to determine site compliance. Since NESO separation there has been no clear requirement for TOs to submit this information, which this modification aims to remedy.</p> | | Modification process & timetable <table border="1"> <tr> <td>1</td> <td>Proposal Form 06 March 2026</td> </tr> <tr> <td>2</td> <td>Workgroup Consultation 05 June – 26 June 2026</td> </tr> <tr> <td>3</td> <td>Workgroup Report 30 September 2026</td> </tr> <tr> <td>4</td> <td>Code Administrator Consultation 05 – 23 October 2026</td> </tr> <tr> <td>5</td> <td>Draft Final Modification Report 17 November 2026</td> </tr> <tr> <td>6</td> <td>Final Modification Report 08 December 2026</td> </tr> <tr> <td>7</td> <td>Implementation TBC</td> </tr> </table> | 1 | Proposal Form 06 March 2026 | 2 | Workgroup Consultation 05 June – 26 June 2026 | 3 | Workgroup Report 30 September 2026 | 4 | Code Administrator Consultation 05 – 23 October 2026 | 5 | Draft Final Modification Report 17 November 2026 | 6 | Final Modification Report 08 December 2026 | 7 | Implementation TBC |
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| Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on the governance route to be taken. | | | | | | | | | | | | | | | | |
| This modification is expected to have a: Low impact NESO, Transmission Owners (TOs), Network Operators | | | | | | | | | | | | | | | | |
| Proposer's recommendation of governance route | Standard Governance modification with assessment by a Workgroup | | | | | | | | | | | | | | | |
| Who can I talk to about the change? | Proposer: Stuart McLarnon Stuart.McLarnon@neso.energy | Code Administrator Contact: Teri Puddefoot terri.puddefoot@neso.energy | | | | | | | | | | | | | | |

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What is the issue?

Previously in the planning code Transmission Owners (TOs) and Distribution Network Operators (DNOs) agreed on Access Groups and Access Periods. DNOs, at week 24, would share schedules which would allow TOs to determine site compliance. If site was compliance was deemed satisfactory, then TOs would create a compliance report.

Since NESO separation, it is unclear if there is any licence obligation to carry out this work.

Why change?

The requirement for these schedules was previously in the Planning Code within the Grid Code. These schedules are vital for energy forecasting teams to know which assets will be out of action and when. If these modelling teams do not receive compliance reports, they cannot create an accurate model of what the system will look like over the next years.

What is the Proposer's solution?

Adding a requirement within the STC referencing an STCP for TOs with multiple DNOs connected to their network, including directly connected Independent Distribution Network Operators (IDNOs), to submit completed compliance reports to NESO. Note that a consequential modification may be required if GC0139 is passed, altering when this information is submitted.

Draft legal text

Data Registration Code Schedule 11(a) and 17 would be referenced by the STCP, as this information submitted by DNOs in week 24 is what TOs use to determine site compliance and create their compliance reports. **Annex 01**

What is the impact of this change?

| Proposer's assessment against STC Objectives | |
|--|-------------------|
| Relevant Objective | Identified impact |

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|---|---|
| (a) efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989; | Neutral |
| (b) efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989; | Neutral |
| (c) development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission; | Positive This modification would allow TOs, DNOs, and NESO to continue to make forecasts as they did before NESO separation |
| (d) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity; | Neutral |
| (e) protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee*; | Neutral |
| (f) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC; | Positive This modification clarifies obligations for industry parties |
| (g) facilitation of access to the National Electricity Transmission System for generation not yet connected to the National Electricity Transmission System or Distribution System; and | Neutral |

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|---|----------------|
| (h) compliance with the Electricity Regulation and any Relevant Legally Binding Decisions of the European Commission and/or the Agency. | Neutral |
|---|----------------|

* See Electricity System Operator Licence

| Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories | |
|---|--|
| Stakeholder / consumer benefit categories | Identified impact |
| Improved safety and reliability of the system | Positive This modification will ensure that obligations for the completion of Compliance Reports are in the correct place. Without these Compliance Reports, system safety and reliability cannot be fully determined. |
| Lower bills than would otherwise be the case | Neutral |
| Benefits for society as a whole | Neutral |
| Reduced environmental damage | Neutral |
| Improved quality of service | Neutral |

When will this change take place?

Implementation date:

10 Working days after Authority Decision

Date decision required by

10 Working days after Authority Decision

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Implementation approach

N/A

Proposer's justification for governance route

Governance route: Standard Governance modification with assessment by a Workgroup

This information was already being shared before NESO separation, the requirement for sharing of this information is just moving from the Grid Code to the STC/STCP.

Interactions

☒ Grid Code ☐ BSC ☐ CUSC ☐ SQSS
☐ European ☐ Other ☐ Other
 Network Codes modifications

The need for this modification was noted during work on GC0139. A consequential modification may be required if GC0139 is passed, altering when Access Period information is submitted.

Acronyms, key terms and reference material

| Acronym / key term | Meaning |
|--------------------|---|
| BSC | Balancing and Settlement Code |
| CM | Code Modification |
| CUSC | Connection and Use of System Code |
| STC | System Operator Transmission Owner Code |
| STCP | System Operator Transmission Owner Code Procedure |
| SQSS | Security and Quality of Supply Standards |
| DNO | Distribution Network Operator |
| iDNO | Independent Distribution Network Operator |
| TO | Transmission Owner |

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Annexes

| Annex | Information |
|----------|--|
| Annex 01 | CM0106 DCR Schedule Tables |
| Annex 02 | PM0155 Draft Proposal and Draft Legal Text |